

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	216,915	--	--	276,569	-44,789	25,476	34,156	425,928	14,087	0	144,756
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	77,604	-2,234	11,490	8,909	6,600	--	-8,022	11,192	28,841	70,358	44,522
Pentanes Plus .....	9,350	-2,234	--	14	14,837	--	328	1,654	18,816	1,169	9,468
Liquefied Petroleum Gases .....	68,254	--	11,490	8,895	-8,237	--	-8,350	9,538	10,024	69,190	35,054
Ethane/Ethylene .....	20,880	--	--	36	-1,167	--	634	--	7,663	11,452	5,259
Propane/Propylene .....	31,645	--	13,427	7,455	-7,175	--	-8,095	--	607	52,840	18,638
Normal Butane/Butylene .....	10,103	--	-1,904	818	-890	--	-1,506	4,035	1,704	3,894	8,609
Isobutane/Isobutylene .....	5,626	--	-33	586	995	--	617	5,503	50	1,004	2,548
<b>Other Liquids</b> .....	--	110,268	--	1,523	-45,189	8,417	2,966	70,488	3,226	-1,661	66,975
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	110,272	--	252	-77,342	2,859	-38	34,244	1,836	0	7,096
Hydrogen .....	--	--	--	--	--	4,305	--	4,305	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	110,272	--	--	-77,342	-1,340	-37	29,793	1,835	0	7,049
Fuel Ethanol .....	--	104,237	--	--	-74,585	-156	-293	28,230	1,559	0	6,343
Renewable Fuels Except Fuel Ethanol .....	--	6,035	--	--	-2,757	-1,184	256	1,563	276	0	706
Other Hydrocarbons .....	--	--	--	252	--	-107	-1	146	--	0	47
Unfinished Oils .....	--	--	--	--	-2,328	--	1,636	-2,396	93	-1,661	13,164
Motor Gasoline Blend. Comp. (MGBC) .....	--	-4	--	1,271	34,481	5,558	1,368	38,640	1,298	0	46,715
Reformulated .....	--	--	--	--	5,219	-1,329	201	3,689	0	0	6,190
Conventional .....	--	-4	--	1,271	29,262	6,886	1,167	34,951	1,297	0	40,525
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	255	520,305	3,885	20,204	-4,094	5,112	--	9,148	526,295	66,907
Finished Motor Gasoline .....	--	255	298,047	44	3,857	-5,402	-506	--	502	296,805	6,564
Reformulated .....	--	--	43,468	--	--	1,224	--	--	--	44,692	--
Conventional .....	--	255	254,579	44	3,857	-6,626	-506	--	502	252,113	6,564
Finished Aviation Gasoline .....	--	--	198	1	48	--	27	--	--	220	200
Kerosene-Type Jet Fuel .....	--	--	27,187	--	3,216	--	1,118	--	3,605	25,680	7,105
Kerosene .....	--	--	458	--	78	--	-124	--	535	125	83
Distillate Fuel Oil .....	--	--	129,164	1,045	15,160	1,308	889	--	466	145,322	34,074
15 ppm sulfur and under <sup>6</sup> .....	--	--	129,452	827	14,726	1,308	940	--	6	145,367	33,216
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	572	20	240	--	-74	--	427	479	423
Greater than 500 ppm sulfur <sup>6</sup> .....	--	--	-860	198	194	--	23	--	33	-524	435
Residual Fuel Oil <sup>7</sup> .....	--	--	6,174	380	-3,032	--	-100	--	1,840	1,782	1,246
Less than 0.31 percent sulfur .....	--	--	--	14	--	--	-221	--	NA	NA	17
0.31 to 1.00 percent sulfur .....	--	--	579	277	--	--	96	--	NA	NA	239
Greater than 1.00 percent sulfur .....	--	--	5,595	89	-2,997	--	25	--	NA	NA	990
Petrochemical Feedstocks .....	--	--	3,644	520	-272	--	-114	--	--	4,006	686
Naphtha for Petro. Feed. Use .....	--	--	2,646	309	-319	--	-123	--	--	2,759	536
Other Oils for Petro. Feed. Use .....	--	--	998	211	47	--	9	--	--	1,247	150
Special Naphthas .....	--	--	177	162	223	--	-10	--	--	572	143
Lubricants .....	--	--	1,013	825	875	--	72	--	518	2,123	626
Waxes .....	--	--	164	23	--	--	9	--	77	101	42
Petroleum Coke .....	--	--	20,737	51	--	--	-29	--	1,361	19,456	1,685
Marketable .....	--	--	15,339	51	--	--	-29	--	1,361	14,058	1,685
Catalyst .....	--	--	5,398	--	--	--	--	--	--	5,398	--
Asphalt and Road Oil .....	--	--	16,285	834	51	--	3,902	--	243	13,025	14,336
Still Gas .....	--	--	15,252	--	--	--	--	--	--	15,252	--
Miscellaneous Products .....	--	--	1,805	--	--	--	-22	--	1	1,826	117
<b>Total</b> .....	294,519	108,289	531,795	290,886	-63,174	29,799	34,212	507,608	55,301	594,993	323,160

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.